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## Well Inspection Report

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### Instructions

- Complete all pages.
- Sign and submit electronically within 30 days of the well inspection to [orogo@gov.nt.ca](mailto:orogo@gov.nt.ca).
- If you wish to submit a hard copy, please use the courier address at [www.orogo.gov.nt.ca/contact-us](http://www.orogo.gov.nt.ca/contact-us).
- Refer to the [Well Suspension and Abandonment Guidelines and Interpretation Notes](#) (May 2022) for details on well inspection requirements.
- Report in metric units.

#### Required attachments:

- Photos of wellhead and well site (*Include descriptions*)  
# of photos attached: 6 Pictures
- Wellhead schematic
- Wellbore schematic

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### Well Information

Well name: D-49-60-10-117-30

4 digit WID: 1973

OROGO risk level: Level 2

Wellhead?  Yes  No

Pressure rating of all wellhead components: 900 and 1500 Ansi

Pumpjack?  Yes  No

Operator: Alvarez & Marsal Canada Inc., in its capacity as receiver of Strategic Oil & Gas's NWT Property  
Well status: Suspended

Coordinates (*In decimal degrees; verified onsite*)

Datum:  NAD 27  NAD 83  Unknown

Lat: 60.8.10

Long: -117.38.56

Completed in H<sub>2</sub>S zone? Yes

Estimated % of H<sub>2</sub>S: ~1 or

Measured % of H<sub>2</sub>S: 0

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### Inspection Date and Contact Information

Date of inspection: 2022-09-25

Date of previous inspection: 2019-03-08

Inspection conducted by:

Name: Kurt Hewitt

Company: K2H Consulting Ltd

Phone: 780-830-8303

Email: [kurtw.hewitt@gmail.com](mailto:kurtw.hewitt@gmail.com)

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### Environmental or Safety Concerns

(Report all incidents as required under section 75 of the Oil and Gas Drilling and Production Regulations)

Environmental or safety concerns?  Yes  No

If yes, provide details: [Click or tap here to enter text.](#)

## Inspection Results

### Site

Well site accessible for inspection and monitoring?  Yes  No

Equipment or debris on site?  Yes  No

Additional clean up required?  Yes  No

Provide details of all site accessibility concerns: This site is accessible with heavy equipment by winter access roads only. Year round access by Helicopter.

Brush cleared 25 m around wellhead?  Yes  No

Wind indicator present and functional?  Yes  No

### Wellhead

Wellhead accessible for inspection and monitoring?  Yes  No

Valves chained and locked?  Yes  No

Valves operate freely?  Yes  No

Pressure test well head seal assembly?

Yes  No

*(If yes, provide details in comments section with supporting documentation)*

Surface casing vent open, operable and accessible in all seasons?  Yes  No

Pumpjack secure?  Yes  No  N/A

Visible marker or fence in place?  Yes  No  
4-digit Well ID, operator and contact information up to date?  Yes  No

Date of previous well head seal assembly pressure test: [Click or tap to enter a date.](#)

### Surface Casing Vent Flow (SCVF) / Gas Migration (GM) testing

Evidence of SCVF?  Yes  No

SCVF test conducted?  Yes  No

*(If yes, provide details in comments section with supporting documentation)*

Signs of GM?  Yes  No

GM test conducted?  Yes  No

*(If yes, provide details in comments section with supporting documentation)*

Gas samples taken?  Yes  No  
*(If yes, provide details in comments section identifying location and anticipated date of submission of analysis to OROGO)*

### Shut-in pressures

Production casing pressure (kPa):  
264 PSI

Intermediate casing pressure (kPa):  
[Click or tap here to enter text.](#)

Production tubing pressures (kPa):  
284 PSI

Any other readings taken:  
[Click or tap here to enter text.](#)

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## Comments

- Details of:  SCVF/ GM testing (*Include source: SCV, wellbore or soil vapour*)  
 Shut-in pressures (*Include equipment used, results, any changes from previous inspections and previous inspection dates*)  
 Seal assembly testing (*Include maximum pressure tested and duration of test*)  
 Other comments

10 minute Bubble test completed on SCV, no visible bubbles indicated. See attached pictures for shut in pressures taken on Tubing and Casing. No H2S or LEL detected while on site.

Additional supporting documentation attached?  Yes  No

If yes, list attached documentation: Inspection Pictures

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I certify based on personal knowledge of well inspection operations undertaken at the above named well that the above information is accurate.

Responsible Officer:

Date: 2022-10-12

Name: Duncan MacRae  
Title: Vice President  
Operator: Alvarez & Marsal Canada Inc., in its  
capacity as receiver of Strategic Oil & Gas's  
NWT Property

Signature:



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D-49 Well Inspection Pictures 2022





Lat / Lon (GPS: ±5 m)  
60.136343  
-117.650192  
Elev: 729.433 m

Bearing: 296° (TN)

Sep 25, 2022 14:26:30

UTM N/E  
6666773 m  
463883 m  
Zone: 11



Lat / Lon (GPS: ±5 m)  
60.136548  
-117.650719  
Elev: 732.906 m

Bearing: 299° (TN)

Sep 25, 2022 14:29:23

UTM N/E  
6666796 m  
463854 m  
Zone: 11







**APR** **Canada Inc.**  
 3575 - 97 STREET, EDMONTON, ALBERTA T6E 5S7  
 PHONE (780) 450-1031 FAX (780) 461-6327 TOLL FREE: 1-800-925-6026

Brooks  
 362-6655  
 Grande Prairie  
 539-1470  
 1-800-925-6025

FT. St. John B.C.  
 (604) 785-6740  
 1-800-925-6025

REMANUFACTURED / CUSTOMER PROPERTY EQUIPMENT  
 CARRIES FULL WARRANTY AND GUARANTEE

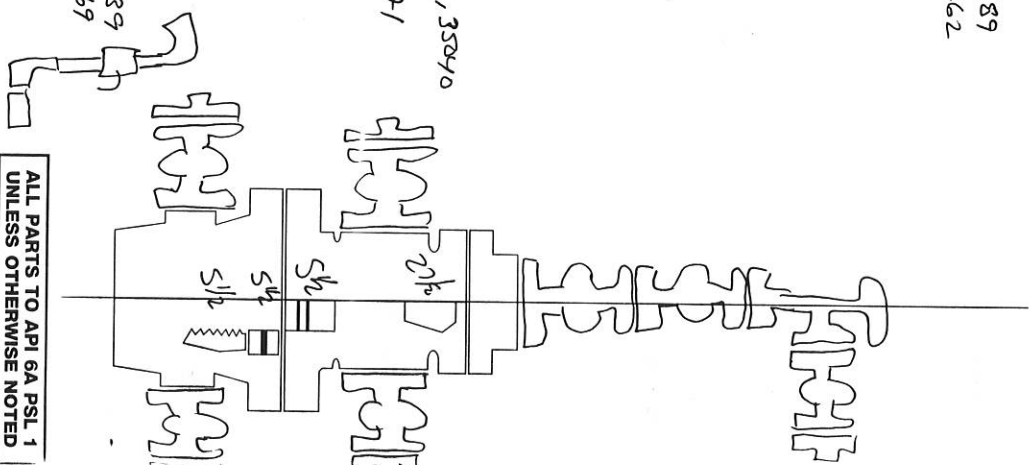
SOLD TO: PARAMOUNT RESOURCES SHIPPED TO: PERSON LOCATION  
 CUSTOMER: PARAMOUNT RESOURCES SHIPPING DATE: 2011/03/03  
 LOCATION: PERSON

SALES ORDER NO.: 6-25201  
 SALES ORDER DATE: 2011/03/03  
 ORDERED BY: BILLY NIELSEN

REF. QUOTE NO.:  
 REF. EQUIPMENT ORDER NO.: 27967  
 PURCHASE ORDER NO.:

ITEM	DESCRIPTION	QTY	UNIT PRICE	TOTAL	DISC
1	WV6000 casing bowl 9 3/4 000# x 5 5/8 . 8100SO c/w 2-2" LP SO (2-2-1/6 SSO)	1	1445.00	1445.00	33689
2	AV65 casing slips nom. 9 " x 5 1/2 "	1	357.00	357.00	32262
3	AV60 primary packoff nom. 9 " x 5 1/2 "	1	115.00	115.00	8749
4	R-49 316 stainless steel ring gasket	2	136.00	272.00	230,85
5	R-24 studs & nuts 1 3/8 " x 9 1/2 " " long Set of ( 12 )	1	286.90	286.90	
6	AV6 secondary packoff nom. 9 " x 5 1/2 "	1	2674.25	2674.25	
7	AV6 tubing head 9 " x 3 000# x 7 1/6 " . 3 000# c/w 2-2" LP SO / (2-2-1/6 SSO)	1	697.35	697.35	
8	AV6 type W-1 tubing hanger nom 7 1/6 " x 2 1/8 " " EUE " (c/w BRV THREND)	1	98.80	98.80	
9	45 mild steel 316 stainless steel ring gasket	1	126.35	126.35	
10	R-24 studs & nuts 1 1/8 " x 8 " " long Set of ( 12 )	1	369.22	369.22	
11	AV6 type G-1 tbg. hd. adaptor flange 7 1/6 " . 3 000# x 2 7/8 " . 5 000# SSU x 2 7/8 " " susp. thread	1	363.38	363.38	
12	AV6 studs & nuts 1 " x 7 " " long Set of ( 8 )	1	125.40	125.40	
13	R-24 type EUE x " long	1	300.54	300.54	
14	AV6 type HH flow tee 2 9/16 " " FLGD . 5 000# x 2 1/4 " . 5 000# x 2 7/8 " " EUE int. lift thd. top cap tapped 1/2" npt OR	1	125.40	125.40	
15	AV6 gate valve 2 1/16 " . 5 000# LP/EUE/FLGD full port (AMMUS) SN-23424-22	2	194.05	388.10	35040, 35040
16	2" X 1/2" (HH) bull plug tapped 1/2"	3	2159.69	6479.07	31771
17	AV6 gate valve 2 9/16 " . 5 000# LP/EUE/FLGD full port (TOP MASTER)	1	245.10	245.10	
18	R-24 studs & nuts 7/8 " x 6 " " long Set of ( 8 )	1	513.00	513.00	
19	AV6 needle valve 1/2" npt (SUN)	4	203.30	813.20	
20	AV6 gauge 1 1/2 " . 3 000# c/w 4-1/2" dial (SUN)	2	505.40	1010.80	
21	AV6 Companion flange 2 1/6 " . 5 000# x 2 " LP	4	226.10	904.40	
22	AV6 Integral BOP 000# x 1-000# c/w 1-000# c/w 1-000# c/w 1-000# c/w 1-	5	125.00	625.00	
23	AV6 Companion flange 2 1/6 " . 5 000# x 2 " LP	1	358.71	358.71	
24	AV6 Companion flange 2 1/6 " x 2 1/4 " x 2 1/4 " (C BOUL)	1	1585.44	1585.44	36939
25	AV6 Companion flange 2 1/6 " x 2 1/4 " x 2 1/4 " (C BOUL)	1	1585.44	1585.44	36939
26	AV6 Companion flange 2 1/6 " x 2 1/4 " x 2 1/4 " (C BOUL)	1	1585.44	1585.44	36939

Rec'd By: \_\_\_\_\_  
 Auth'd by: \_\_\_\_\_



ALL PARTS TO API 6A PSL 1  
 UNLESS OTHERWISE NOTED  
 Form AV/C-118 Rev C

