



NWT OFFICE OF THE REGULATOR OF OIL AND GAS OPERATIONS

Office of the Regulator of Oil and Gas Operations

P.O. Box 1320, Yellowknife, NT X1A 2L9

Tel: 867-767-9097 • Fax: 867-920-0798 • Web: www.oroogo.gov.nt.ca

Courier Address: 4th floor, 5201 – 50th Avenue, Yellowknife, NT X1A 3S9

Duncan MacRae
 Vice President
 Alvarez & Marsal Canada ULC
 SUITE 1100, 250 – 6 AVE SW
 CALGARY AB T2P 3H7

June 11, 2025

Dear Duncan MacRae:

RE: Cameron Hills Field Environmental Liabilities

The Office of the Regulator of Oil and Gas Operations (OROGO) has reviewed the update from Strategic Oil and Gas Ltd (SOG) on the Cameron Hills environmental liabilities, submitted January 29, 2025.

OROGO agrees with SOG’s request to change the status of the spills listed in Table 1 to closed, based on the information provided.

Table 1: Spills OROGO Agrees to Close

Spill Number	Status
2000036	Closed – Status Changed.
2004644	Closed – Status Changed.
2007012	Closed – Status Changed.
2010043	Closed – Status Changed.

SOG also requested to change the status of the spills listed in Table 2 to closed, based on additional documentation referred to in its submission. OROGO does not have these documents. Therefore, they must be submitted to OROGO for further evaluation.

Table 2: Spills Requiring Additional Documentation

Spill Number	Additional Documentation Required
2008047	<ul style="list-style-type: none"> • Feb 24, 2016 – NEB spill closure recommendation; and • Documentation in Proposed Plan Item II.
2010432	<ul style="list-style-type: none"> • NEB spill closure recommendation; • Documentation in Proposed Plan Item II; and • Confirmation of assessment of inaccessible location at the



	battery site.
2011012	<ul style="list-style-type: none"> • NEB spill closure recommendation.
2012063	<ul style="list-style-type: none"> • Reports from 2013, 2014, 2015 (X2), 2016, 2019, 2020 and 2022.

Finally, SOG’s submission identifies it requires further information to complete the review of the five remaining spills originally identified in OROGO’s June 6, 2024, letter to SOG. The five spills OROGO has records of are listed in Table 3.

Table 3: Spills Requiring Further Review by SOG

Spill Number	Product Spilled
2003285	36,729 L crude oil/produced water at H-03 pipeline
2007257	4,000 L crude oil/produced water at H-03
2008546	Unknown volume of crude oil/produced water J-74 – H-03 pipeline
2011384	10,000 L produced water H-03 battery
2013310	1,000 L produced water at H-03 battery

SOG is reminded that OROGO has instituted a pilot approach to regulating post-abandonment closure and reclamation at oil and gas sites under OROGO’s jurisdiction. OROGO received Alvarez & Marsal’s feedback on the pilot approach and will contact you in June to discuss your questions about its implementation.

Please send an update to the status of SOG’s investigation to the spills listed in Table 3 to OROGO by email at orogo@gov.nt.ca or through OROGO’s secure file transfer site. Please submit your response on or before 4:00 p.m. on July 14, 2025.

If you are unable to respond within this time frame or have any questions, please contact OROGO at (867) 767-9097 or by email at: orogo@gov.nt.ca.

Sincerely,

Michael Martin
 Chief Safety Officer
 Chief Conservation Officer

c. Department of Environment and Climate Change – South Slave Region