

# 2022 Annual Safety Report

For

OA-2020-001-PAR  
Liard South I-02 & F-36

Within  
The Northwest Territories

March 30<sup>th</sup>, 2023



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## **1. INTRODUCTION**

### **Annual Safety Report**

The Annual Safety Report is required pursuant to Part II Section 87 of the Oil and Gas Drilling and Production Regulations:

*The Operator shall ensure that, not later than March 31 of each year, an annual safety report relating to the proceeding year is submitted to the Board and includes:*

- (a) a summary of lost or restricted workday injuries, minor injuries and safety-related incidents and near-misses that have occurred during the preceding year; and*
- (b) a discussion of efforts undertaken to improve safety.*

### **OA-2020-001-PAR**

Affected Parties consultations, well abandonments and environmental reclamation activities were conducted at the I-02 and F-36 wells in 2022. This will be the last annual safety report for OA-2020-001-PAR as all sites are abandoned.

## **2. OVERVIEW OF DRILLING/SERVICING AND CONSTRUCTION ACTIVITIES FOR OA-2020-001-PAR**

### **2.1. ROAD CONSTRUCTION**

The winter road constructed in December 2021 from British Columbia at the EOG d-36-I/94-O-14 compressor site to Paramount I-02 wellsite and then on to Paramount F-36 wellsite was maintained to conduct well abandonments and reclamation activities in 2022. Road maintenance was also conducted for additional road access to reclaim previously abandoned sites.

### **2.2. DRILLING ACTIVITIES**

There were no drilling activities during the 2022 reporting period.

### **2.3. SERVICE RIG ACTIVITIES**

A service rig was utilized in the well abandonment of the I-02 well commencing on January 19 - 23, 2022 with the cut and cap completed on February 9, 2022. The F-36 well was previously downhole abandoned in 2017 and the well was cut and capped on January 15, 2022.

### **2.4 Construction Activities**

There were no construction activities during the 2022 reporting period.

### **3. OVERVIEW OF PRODUCTION OPERATIONS ACTIVITIES FOR OA-2020-001-PAR.**

#### **3.1. SUSPENDED WELL INSPECTIONS**

There were no suspended well inspections conducted during the 2022 reporting period.

#### **3.2. OFFICE OF THE REGULATOR OF OIL AND GAS OPERATIONS (OROGO) INSPECTIONS**

OROGO conducted site inspections on January 24<sup>th</sup> – 25<sup>th</sup>, 2022. The inspection of the F-36 well identified the well abandonment sign did not meet OROGO guidelines and Paramount replaced the sign. The inspection at I-02 was satisfactory. Paramount confirmed with OROGO that hazards such as rig anchors and debris were removed from both sites in preparation for the reclamation of the site.

### **4. SUMMARY**

#### **4.1. SUMMARY OF LOST OR RESTRICTED WORKDAY INJURIES**

There were no lost or restricted work injuries during the 2022 reporting period.

#### **4.2. MINOR INJURIES AND SAFETY RELATED INCIDENTS**

There were no minor injuries during the 2022 reporting period.

#### **4.3 TOTAL PERSON-HOURS**

OA-2020-001-PAR total person-hours worked, both employee and contractor, in 2021 was 2950 person-hrs

#### **4.4. Discussion of efforts undertaken to improve safety**

Element 12 of Paramount's Operations Excellence Management System (POEMS) focuses on operational excellence and continuous improvement. Several initiatives were conducted throughout 2022 to improve safety in the following elements:

- 1) Assessment of POEMS Element 2: Risk Management
- 2) Assessment of POEMS Element 4: Process Safety
- 3) Assessment of POEMS Element 7: Design, Construction and Management of Change
- 4) Assessment of POEMS Element 9: Goods, Materials & Contractor Management

Findings of the assessments have been compiled and action items identified to improve on Paramount's overall operational management system (including any items related to safety).

Paramount also conducted an internal safety culture survey. Improvement actions were identified, communicated and are in various stages of implementation. Areas of improvement focus are Leadership, Documentation and Communication.

Continued focus on additional areas for improvement under POEMS Element 3: Occupational Safety & Environmental Stewardship.