



NWT OFFICE OF THE REGULATOR OF OIL AND GAS OPERATIONS

Office of the Regulator of Oil and Gas Operations

P.O. Box 1320, Yellowknife, NT X1A 2L9

Tel: 867-767-9097 • Fax: 867-920-0798 • Web: [www.oro.go.gov.nt.ca](http://www.oro.go.gov.nt.ca)

Courier Address: 4th floor, 5201 – 50th Avenue, Yellowknife, NT X1A 3S9

Chris Moger  
Surface Landman  
Suncor Energy Inc.  
PO BOX 2844  
150 – 6<sup>TH</sup> AVE SW  
CALGARY AB T2P 3E3

June 1, 2022

Dear Chris Moger:

**Decision: Application for a Variation (OA-2021-002-SUN-variation #1)**

On June 1, 2022, the Office of the Regulator of Oil and Gas Operations (OROGO) received a request from Suncor Energy Inc. (Suncor) for a variation to the terms of its Operations Authorization for the abandonment of the Tathlina N-18 well (WID0790) (OA-2021-002-SUN).

Suncor requested that the deadline for completion of Additional Terms #5 and #8 be extended to June 30, 2022.

I have considered Suncor's request for an extension along with the proposed timing of operations at the Tathlina N-18 well. Suncor's application for a variation is approved, subject to the terms contained in the attached Operations Authorization.

Suncor must post a copy of the attached Operations Authorization in a clearly visible location at the work site.

Sincerely,



Pauline de Jong  
Regulator

Encl. Operations Authorization OA-2021-002-SUN variation 1

c. Paul Carpentier, Manager – Legacy Properties, Suncor

## OPERATIONS AUTHORIZATION

Subject to the terms listed below, authorization is granted under Section 10 of the *Oil and Gas Operations Act* and Part 2 of the *Oil and Gas Drilling and Production Regulations* to

Company Name Suncor Energy Inc.	Company Operating Licence # NWT-OL-2014-008
Responsible Officer and Title Chris Moger, Surface Landman	


to proceed with the works and activities described in its June 1, 2021 application for

Scope of Work Abandonment of the Tathlina N-18 well (WID 0790)	Settlement Area or Region South Slave
---	--

This authorization, originally issued on March 4, 2022, has been varied by the Regulator or its delegate under Section 10 of the *Oil and Gas Operations Act* and may be further so varied.

This authorization expires on November 1, 2023.

Dated at Yellowknife, Northwest Territories on June 1, 2022.

Name of Regulator / Delegate Ms. Pauline de Jong	Signature of Regulator / Delegate 
Title Regulator	

### ADDITIONAL TERMS

1. Suncor Energy Inc. shall cause the approved work and activities to be conducted in accordance with the requirements of the *Oil and Gas Operations Act* and the *Oil and Gas Drilling and Production Regulations*, as well as any other acts or legislation as may apply.
2. Suncor Energy Inc. shall cause the approved work and activities to be conducted in accordance with any guidelines and/or interpretation notes issued by the Regulator under section 18 of the *Oil and Gas Operations Act*.
3. Suncor Energy Inc. shall cause the approved work and activities to be conducted in accordance with the specifications, standards and other information referred to in its application and subsequent submissions.
4. Suncor Energy Inc. shall request approval from the Regulator prior to undertaking any change to or deviation from the authorized work or activities, including but not limited to key personnel, the safety plan, the environmental protection plan and contingency plans.
5. Suncor Energy Inc. shall submit to OROGO an updated operator contact list for this program on or before June 30, 2022.
6. Suncor Energy Inc. shall provide all staff and contractors for this program with its Emergency Response Plan and the OROGO 24-hour Incident Reporting phone number (867-445-8551) prior to commencing any work or activity.
7. Pursuant to section 67 of the *Oil and Gas Drilling and Production Regulations*, Suncor Energy Inc. is approved to conduct controlled venting and/or flaring of gas as part of well kill operations at a maximum daily flow rate of  $29.93 \times 10^3 \text{ m}^3/\text{day}$  for a maximum daily duration of 4.0 hours per day. Suncor Energy Inc. shall include the volume, flow rate and composition of any amount of vented gas in its daily report to OROGO. Flaring and/or venting of any volume, daily flow rate and/or duration greater than the approved maximum daily flow shall be reported to OROGO as an incident under section 75 of the *Oil and Gas Drilling and Production Regulations*.
8. Suncor Energy Inc. shall submit consolidated Safety, Environmental Protection and Contingency Plans on or before June 30, 2022. These plans should include the respective concordance tables, updated information and finalized organizational chart with key personnel names and contact information.