

WELL INSPECTION REPORT

INSTRUCTIONS:

1. Complete both pages.
2. Send one electronic copy of this form and supporting technical documentation by email to orogo@gov.nt.ca.
3. Send one signed hard copy of this form and supporting technical documentation by courier to:
 Chief Conservation Officer
 Office of the Regulator of Oil and Gas Operations
 4th floor Northwest Tower
 5201 50th Avenue
 Yellowknife NT X1A 3S9

WELL INFORMATION

Well Name: Paramount et al Liard K-29A

Coordinates: *(verify onsite)* Lat: 60° 28' 40" Long: 123° 35' 4"
 Datum: NAD83

Well Operator: Paramount Resources Status: Suspended

Current Inspection Date: Oct 14, 2020 WID: 2030

Previous Inspection Date: September 2, 2019 Completed in H₂S zone? Yes; % of H₂S:

EVALUATION

Site

Accessible for inspection and monitoring? Yes;

Equipment or debris on site? Yes; surface equipment

Additional clean up required? Yes;

Any environmental or safety concerns? (see Note 1) No;

Number of photos attached? (required) 2 (wellhead, valves, signage and site area, other)

Wellhead

Wellhead accessible for inspection and monitoring? Yes;

Brush cleared 10m around wellhead? Yes;

Visible well marker in place? Yes;

Wellhead chained and locked? Yes;

Pumpjack secure? Select N/A

Wellhead valves operate freely? Yes;

Surface casing vent open? Yes;

Pressure test well head seal assembly? No;

Pressure rating of all components: 34.5 MPa

Wellhead schematic attached? (required) No;

SCVF / Gas Migration

Evidence of SCVF? ^{Note 1} No;

SCVF test conducted? Yes; 10 minute bubble test

Signs of gas migration outside surface casing? ^{Note 1} No;

Gas migration test conducted? No;

Well

Does well contain tubing? No;

Does well contain pump and rods? No;

Is there a packer/plug above the perms? Yes;

Are tapped bull plugs in place? Yes;

Shut in production casing pressure: 0 kPa ^{Note 2} Shut in intermediate casing pressure: 0 kPa ^{Note 2}

Shut in production tubing pressure: 0 kPa ^{Note 2}

Include any other readings taken:
(Use separate page(s) if needed)

Note 1: As per Section 75 of the Oil and Gas Drilling and Production Regulations, it is the responsibility of the operator to notify OROGO of any pollution incident as soon as possible.

Note 2: Indicate any change in pressure since last inspection.

COMMENTS:

Tubing and Casing pressure was 100kPa in 2019 and zero in 2020.

"I certify on the basis of personal knowledge of operations undertaken at the above named well that the above information is accurate."

Name	<u>Marty Wells</u>	Phone	<u>(250) 500-2287 Ext</u>
Title	<u>Maintenance supervisor</u>	E-Mail	<u>marty@backcountryservices.com</u>
Operator	<u>Back Country Services</u>	Inspected by	<u>Marty Wells</u>
Signature	 <u>Responsible Officer of Company</u>	Date	<u>March 29, 2020</u>

OROGO use only

The details of this document have been examined and verified by:

Job Designation _____

Well Identifier _____

Signature _____

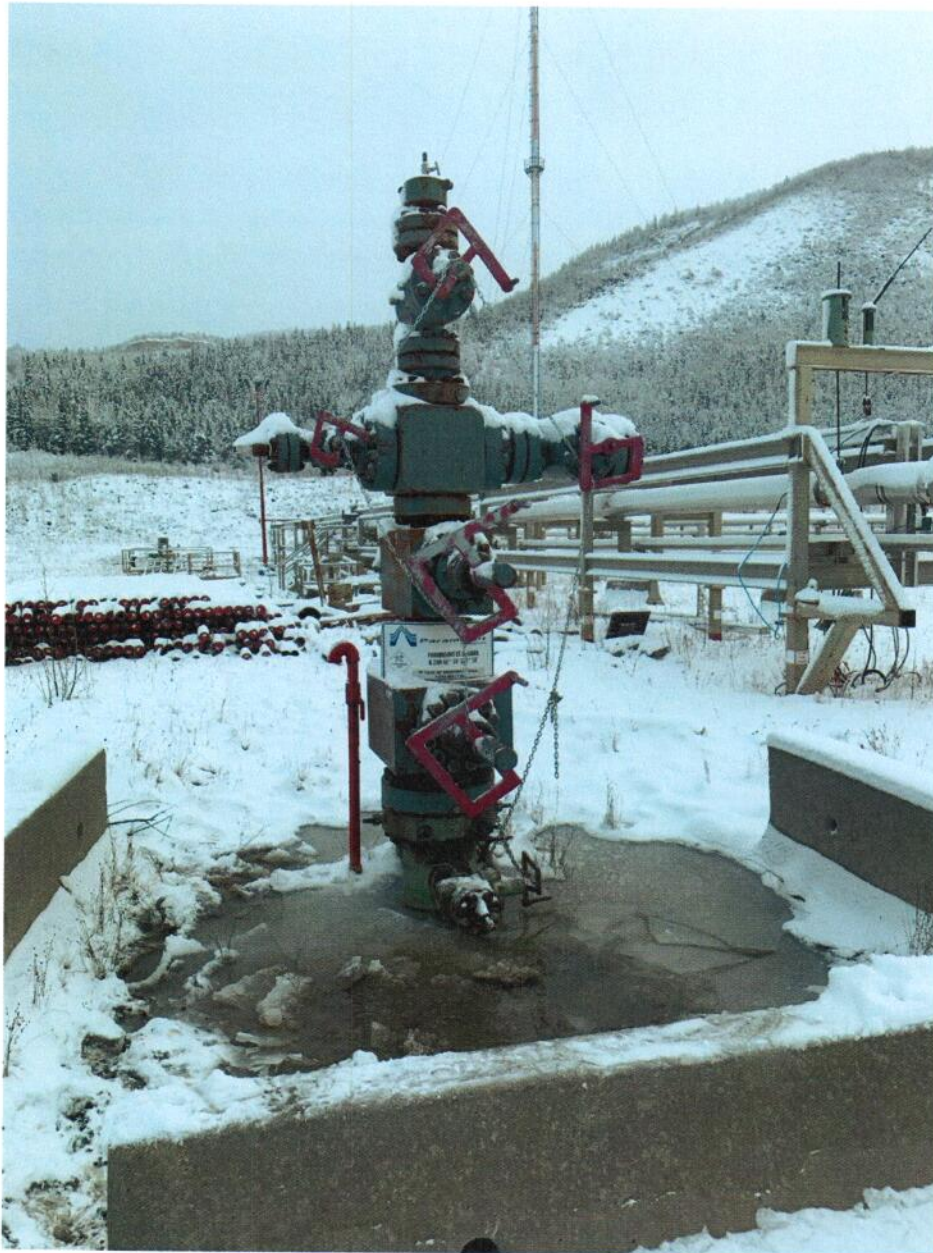
Approval Authority

Unique Well Identifier 30 / _____ - _____ - _____ / _____
(eg. 300 / A01 60-00 120-00 / 0)

Date _____

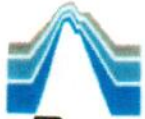
K-29A Wellhead October 14, 2020

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Schematic - Current

Paramount
resources Ltd.

Well Name: PARA ET AL LIARD K-29A

API/UWI 300K296030123300	Surface Legal Location	License # 0001861	Field Name LIARD	State/Province NT
Well Configuration Type	Original KB Elevation (m) 418.80	KB-Ground Distance (m)	KB-Casing Flange Distance (m) 9.20	KB-Tubing Head Distance (m)

Most Recent Job

Job Category Completion	Primary Job Type Suspension	Secondary Job Type	Start Date 9/13/2013	End Date 9/28/2013
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TD: 3,620.00

