

WELL INSPECTION REPORT

INSTRUCTIONS:

- | | | |
|-------------------------|--|---|
| 1. Complete both pages. | 2. Send one electronic copy of this form and supporting technical documentation by email to orogo@gov.nt.ca . | 3. Send one signed hard copy of this form and supporting technical documentation by courier to:
Chief Conservation Officer
Office of the Regulator of Oil and Gas Operations
4th floor Northwest Tower
5201 50th Avenue
Yellowknife NT X1A 3S9 |
|-------------------------|--|---|

WELL INFORMATION

Well Name: Paramount et al Liard 2M-25

Coordinates: <i>(verify onsite)</i>	Lat: 60 ° 24 ' 50 "	Long: 123 ° 35 ' 11 "
	Datum: NAD83	

Well Operator: Paramount Resources Ltd.

Status: Suspended

Current Inspection Date: 20-Aug-2021

WID: 2008

Previous Inspection Date: 15-Oct-2020

Completed in H₂S zone? No; % of H₂S:

EVALUATION

Site

Accessible for inspection and monitoring?	Yes;
Equipment or debris on site?	Yes; Production Equipment
Additional clean up required?	No;
Any environmental or safety concerns? (see Note 1)	No;
Number of photos attached? (required)	5 (wellhead, valves, signage and site area, other)

Wellhead

Wellhead accessible for inspection and monitoring?	Yes;
Brush cleared 10m around wellhead?	Yes;
Visible well marker in place?	Yes;
Wellhead chained and locked?	Yes;
Pumpjack secure?	Select N/A
Wellhead valves operate freely?	Yes;
Surface casing vent open?	Yes;
Pressure test well head seal assembly?	Yes; Intermediate to surface casing seal test held 19 MPa.
Pressure rating of all components:	as per attached diagram
Wellhead schematic attached? (required)	Yes;

SCVF / Gas Migration

Evidence of SCVF? ^{Note 1} No;

SCVF test conducted? Yes;

Signs of gas migration outside surface casing? ^{Note 1} No;

Gas migration test conducted? No;

Well

Does well contain tubing? No;

Does well contain pump and rods? No;

Is there a packer/plug above the perms? Yes;

Are tapped bull plugs in place? Yes;

Shut in production casing pressure: 114 kPa ^{Note 2} Shut in intermediate casing pressure: 49 kPa ^{Note 2}

Shut in production tubing pressure: 0 kPa ^{Note 2}


Include any other readings taken:
(Use separate page(s) if needed) _____

Note 1: As per Section 75 of the Oil and Gas Drilling and Production Regulations, it is the responsibility of the operator to notify OROGO of any pollution incident as soon as possible.

Note 2: Indicate any change in pressure since last inspection.

COMMENTS:

"I certify on the basis of personal knowledge of operations undertaken at the above named well that the above information is accurate."

Name	<u>John Hawkins</u>	Phone	<u>(403) 817 Ext 5074</u>
Title	<u>Director Asset Management</u>	E-Mail	<u>john.hawkins@paramountres.com</u>
Operator	<u>Paramount Resources Ltd.</u>	Inspected by	<u>Justin Dusty Schneider</u>
Signature	 <u>Responsible Officer of Company</u>	Date	<u>April 1, 2022</u>

OROGO use only

The details of this document have been examined and verified by:

Job Designation _____

Well Identifier _____

Signature _____
Approval Authority

Unique Well Identifier 30_ / _____ - _____ - _____ / _____
(eg.300 / A01 60-00 120-00 / 0)

Date _____

Paramount et al Laird 2M-25 Suspended Well Inspection Photos August 19, 2021

Lease Site Photo:



Wellhead:



Valves:



Wellhead Schematic:

Paramount et al Laird 2M-25



Inspected by Dusty Schneider 780-897-5737

20-Aug-2021

