

## WELL INSPECTION REPORT

### INSTRUCTIONS:

- |                         |  |   |
|-------------------------|--|---|
| 1. Complete both pages. | 2. Send one electronic copy of this form and supporting technical documentation by email to <a href="mailto:orogo@gov.nt.ca">orogo@gov.nt.ca</a> . | 3. Send one signed hard copy of this form and supporting technical documentation by courier to:<br>Chief Conservation Officer<br>Office of the Regulator of Oil and Gas Operations<br>4th floor Northwest Tower<br>5201 50th Avenue<br>Yellowknife NT X1A 3S9 |
|-------------------------|--|---|

### WELL INFORMATION

Well Name:	Paramount et al Liard 2K-29		
Coordinates: <i>(verify onsite)</i>	Lat:	60 ° 28 ' 40 "	Long: 123 ° 35 ' 5 "
	Datum:	NAD83	
Well Operator:	Paramount Resources Ltd.	Status:	Suspended
Current Inspection Date:	20-Aug-2021	WID:	11980
Previous Inspection Date:	14-Oct-2020	Completed in H <sub>2</sub> S zone?	No; % of H <sub>2</sub> S:

### EVALUATION

<b>Site</b>	
Accessible for inspection and monitoring?	Yes; _____
Equipment or debris on site?	Yes; Production Equipment _____
Additional clean up required?	Yes; _____
Any environmental or safety concerns? (see Note 1)	No; _____
Number of photos attached? (required)	5 (wellhead, valves, signage and site area, other) _____
<b>Wellhead</b>	
Wellhead accessible for inspection and monitoring?	Yes; _____
Brush cleared 10m around wellhead?	Yes; _____
Visible well marker in place?	Yes; _____
Wellhead chained and locked?	Yes; _____
Pumpjack secure?	Select N/A _____
Wellhead valves operate freely?	Yes; _____
Surface casing vent open?	Yes; _____
Pressure test well head seal assembly?	Yes; Pressure tested to 19 MPa _____
Pressure rating of all components:	see attached diagram _____
Wellhead schematic attached? (required)	Yes; _____

**SCVF / Gas Migration**

Evidence of SCVF? <sup>Note 1</sup> Yes; slow continuous bubbles

SCVF test conducted? Yes;

Signs of gas migration outside surface casing? <sup>Note 1</sup> No;

Gas migration test conducted? No;

**Well**

Does well contain tubing? No;

Does well contain pump and rods? No;

Is there a packer/plug above the perms? Yes;

Are tapped bull plugs in place? Yes;

Shut in production casing pressure: 0 kPa <sup>Note 2</sup> Shut in intermediate casing pressure: n/a kPa <sup>Note 2</sup>

Shut in production tubing pressure: n/a kPa <sup>Note 2</sup>

Include any other readings taken:  
(Use separate page(s) if needed) \_\_\_\_\_

**Note 1:** As per Section 75 of the Oil and Gas Drilling and Production Regulations, it is the responsibility of the operator to notify OROGO of any pollution incident as soon as possible.

**Note 2:** Indicate any change in pressure since last inspection.

**COMMENTS:**

No detection of H2S or LEL in surface or production casing.  
Pressure test 11" x 21 MPa seal against surface casing flange. Tested seal 19 MPa. held 10 minutes

***"I certify on the basis of personal knowledge of operations undertaken at the above named well that the above information is accurate."***

Name John Hawkins Phone (403) 817 Ext 5074

Title Director Asset Management E-Mail john.hawkins@paramountres.com

Operator Paramount Inspected by Justin Dusty Schneider

Signature  Date April 1, 2022  
*Responsible Officer of Company*

**OROGO use only**

The details of this document have been examined and verified by:

Job Designation \_\_\_\_\_

Well Identifier \_\_\_\_\_

Signature \_\_\_\_\_

*Approval Authority*

Unique Well Identifier 30 / \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ / \_\_\_\_\_  
(eg.300 / A01 60-00 120-00 / 0)

Date \_\_\_\_\_

**Paramount et al Laird 2K-29 WID 1980 Suspended Well Inspection Photos August 20, 2021**

**Lease site photo:**





Wellhead & sign:



Valves:





**Wellhead Schematic:**

Paramount et al Laird 2K-29.

Inspected by Justin D Schneider

20-Aug-2021

