

## WELL INSPECTION REPORT

### INSTRUCTIONS:

- |                         |  |   |
|-------------------------|--|---|
| 1. Complete both pages. | 2. Send one electronic copy of this form and supporting technical documentation by email to <a href="mailto:orogo@gov.nt.ca">orogo@gov.nt.ca</a> . | 3. Send one signed hard copy of this form and supporting technical documentation by courier to:<br>Chief Conservation Officer<br>Office of the Regulator of Oil and Gas Operations<br>4th floor Northwest Tower<br>5201 50th Avenue<br>Yellowknife NT X1A 3S9 |
|-------------------------|--|---|

### WELL INFORMATION

Well Name: Paramount et al Liard F-25A

Coordinates: <i>(verify onsite)</i>	Lat: 60 ° 24 ' <u>22</u> "	Long: 123 ° 35 ' 12 "
	Datum: NAD83	

Well Operator: Paramount Resources

Status: Suspended

Current Inspection Date: 20-Aug-2021

WID: 1621

Previous Inspection Date: 2019-09-02

Completed in H<sub>2</sub>S zone? No; % of H<sub>2</sub>S:

### EVALUATION

#### Site

Accessible for inspection and monitoring?	Yes; _____
Equipment or debris on site?	Yes; _____
Additional clean up required?	Yes; _____
Any environmental or safety concerns? (see Note 1)	No; _____
Number of photos attached? (required)	<u>5</u> (wellhead, valves, signage and site area, other)

#### Wellhead

Wellhead accessible for inspection and monitoring?	Yes; _____
Brush cleared 10m around wellhead?	Yes; _____
Visible well marker in place?	Yes; _____
Wellhead chained and locked?	Yes; _____
Pumpjack secure?	Select N/A _____
Wellhead valves operate freely?	Yes; _____
Surface casing vent open?	Yes; _____
Pressure test well head seal assembly?	Yes; Intermediate to surface casing seal test. Held 19 MPa. _____
Pressure rating of all components:	as per attached diagram _____
Wellhead schematic attached? (required)	Yes; _____

**SCVF / Gas Migration**

Evidence of SCVF? <sup>Note 1</sup> No;

SCVF test conducted? Yes; continous bubbles

Signs of gas migration outside surface casing? <sup>Note 1</sup> No;

Gas migration test conducted? No;

**Well**

Does well contain tubing? No;

Does well contain pump and rods? No;

Is there a packer/plug above the perfs? Yes;

Are tapped bull plugs in place? Yes;

Shut in production casing pressure: 10 kPa <sup>Note 2</sup>      Shut in intermediate casing pressure: 147 kPa <sup>Note 2</sup>

Shut in production tubing pressure: 0 kPa <sup>Note 2</sup>

Include any other readings taken:  
(Use separate page(s) if needed) \_\_\_\_\_

**Note 1:** As per Section 75 of the Oil and Gas Drilling and Production Regulations, it is the responsibility of the operator to notify OROGO of any pollution incident as soon as possible.

**Note 2:** Indicate any change in pressure since last inspection.

**COMMENTS:**

No signs H2S.  
Facility equipment on site for cleanup

Unable to function intermediate casing valve. One is siezed open and other is closed.

Pressure test intermediate / surface casing seals to 19 MPa. Held 10 minutes. Intermediate spool seals held 19 MPa presssure.

***"I certify on the basis of personal knowledge of operations undertaken at the above named well that the above information is accurate."***

Name	<u>John Hawkins</u>	Phone	<u>(403) 793-4586 Ext</u>
Title	<u>Director Asset Management</u>	E-Mail	<u>richard.bean@paramountres.com</u>
Operator	<u>Paramount Resources Ltd</u>	Inspected by	<u>Justin Dusty Schneider</u>
Signature	 <u>Responsible Officer of Company</u>	Date	<u>April 1, 2022</u>

**OROGO use only**

The details of this document have been examined and verified by:

Job Designation \_\_\_\_\_

Well Identifier \_\_\_\_\_

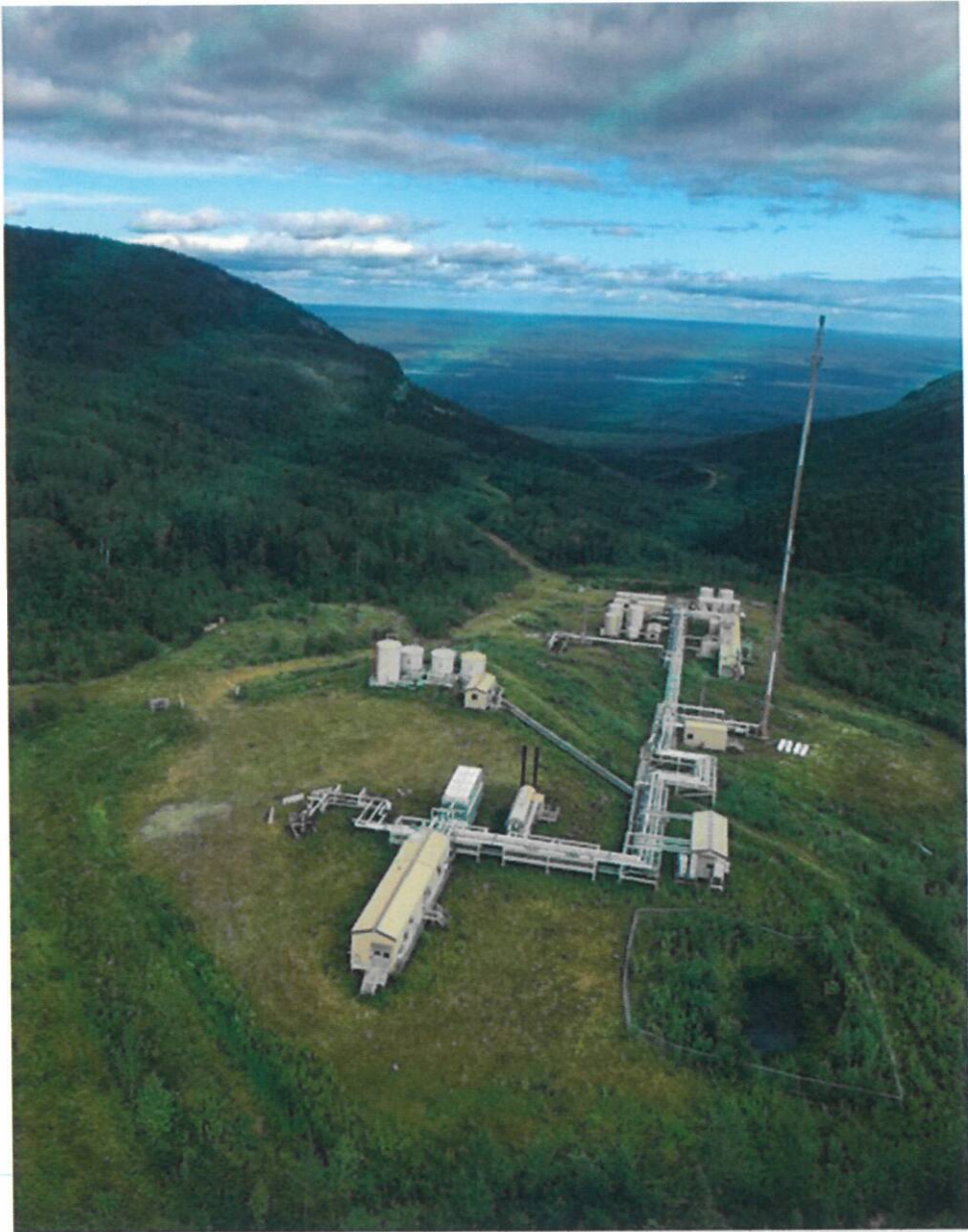
Signature \_\_\_\_\_  
*Approval Authority*

Unique Well Identifier 30 / \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ / \_\_\_\_\_  
(eg.300 / A01 60-00 120-00 / 0)

Date \_\_\_\_\_

**Paramount et al Liard F-25A WID #1621 Suspended Well Inspection Photos  
August 20, 2021**

**Ariel Lease Photo:**



**Signage:**



**Wellhead & valves:**





# Wellhead Schematic:

Paramount et al F-25 <sup>JEH</sup>

Inspected by Dusty Schneider

20-Aug-2021